Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2012 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	6,474			8,491	191	91	15,006	60	0
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Natural Gas Plant Liquids and Liquefied Refinery Gases	2,399	-18	627	200		68	507	310	2,324
Pentanes Plus	316	-18		29		-14	173	114	54
Liquefied Petroleum Gases	2,084		627	171		81	334	196	2,270
Ethane/Ethylene			18	0		34	-	-	955
Propane/Propylene	709		551	138		36	_	171	1,191
Normal Butane/Butylene	179		55	20		6	141	26	82
Isobutane/Isobutylene	225		3	12		5	193	-	42
Other Liquids		985		1,262	-23	44	1,906	197	76
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		985		43	138	7	1,044	115	0
Hydrogen				-	190		190	-	0
Oxygenates (excluding Fuel Ethanol)		57		0	4	-1	2	60	0
Renewable Fuels (including Fuel Ethanol)		928		35	-50	7	851	56	0
Fuel Ethanol ⁵		865		32	-16	7	826	48	0
Renewable Fuels Except Fuel Ethanol		63		4	-33	1	25	8	0
Other Hydrocarbons				7	-6	0	1	_	0
Unfinished Oils				603		7	520	-	76
Motor Gasoline Blend.Comp. (MGBC)		0		616	-161	31	342	82	0
Reformulated		-		144	105	4	234	11	0
Conventional		0		471	-266 – –	26	109	70	0
Aviation Gasoline Blend. Comp				-		۷	۷	-	U
Finished Petroleum Products		1	17.866	643	210	-52		2,617	16,155
Finished Motor Gasoline		1	8,879	55	177	-13		422	8,703
Reformulated		_	2,988	-	-76	0		2	2,911
Conventional		1	5,891	55	253	-12		420	5,792
Finished Aviation Gasoline			13	0		0		-	14
Kerosene-Type Jet Fuel			1,470	55		-6		132	1,399
Kerosene			6	1		-2		5	4
Distillate Fuel Oil ⁶			4,552	125	32	-41		1,008	3,743
15 ppm sulfur and under ⁷			4,031	81	32	-5		716	3,433
Greater than 15 ppm to 500 ppm sulfur ⁷			138	10	-	-5		138	15
Greater than 500 ppm sulfur			384	34		-31		153	295
Residual Fuel Oil ⁸			479	249		0		383	345
Less than 0.31 percent sulfur			33	44		-2		NA	NA
0.31 to 1.00 percent sulfur			77	41		2		NA	NA
Greater than 1.00 percent sulfur			369	164		0		NA	NA
Petrochemical Feedstocks			305	71		2		_	375
Naphtha for Petro. Feed. Use			207	32		0		-	238
Other Oils for Petro. Feed. Use			98	40		1		_	137
Special Naphthas			45	12		0		49	7
Lubricants			157	29		-1		75	113
Waxes			8	4		0		5	7
Petroleum Coke			848	10		2		503	354
Marketable			623	10		2		503	128
Catalyst			225						225
Asphalt and Road Oil			347	30		7		30	340
Still Gas			676 80	 0		 0		 4	676 76
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^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.